

FILE NOTATIONS

Entered in NID File ...✓....
Location Map Pinned
Card Indexed ...✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 12/31/78

Location Inspected

OW...✓... WW..... TA.....

Bond released

✓ GW... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log...✓.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....]

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....]

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: May 12, 1977

Operator: A. Lamsdale

Well No: Federal 13-13

Location: Sec. B T. 17S R. 25E County: Grand

File Prepared: ☒
Card Indexed: ☒

Entered on N.I.D.: ☒
Completion Sheet: ☒

API NUMBER: 43-019 30412

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other wells in Sec. 13

Petroleum Engineer [Signature]

Remarks: 7

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 165-2 ☒

Surface Casing Change to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 165-2 O.K. In Unit ☐

Other:

☒ Letter Written Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

A. Lansdale

3. ADDRESS OF OPERATOR

P. O. Box 68, Garden Grove, California 92683

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1451 1320' FWL; 1320' FSL, C SW 1/4

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1320'

16. NO. OF ACRES IN LEASE

400 acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL

400 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.None on
Lease

19. PROPOSED DEPTH

3400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5189' Grd (Ungraded)

22. APPROX. DATE WORK WILL START*

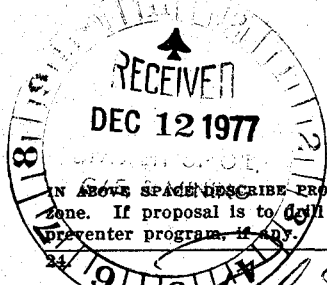
On approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8	36#	150'	135 sx 2% CaCl to surface
7 7/8"	4 1/2	10.5#	3400'	200 sx

Propose to set 8 5/8" casing with spud mud and cement back to surface. WOC-12 hrs. Install 10"-900 BOP's and bleed off lines. Pressure test to 600 psi-30 min. Drill 7 7/8" hole with Air to total depth. Run Gamma Induction - FDC & SNP logs. If productive run 4 1/2" casing and cement over all productive zones. Perforate and sand-water fracture potential gas bearing intervals of the Dakota & Morrison fm. Run tubing & complete.

Anticipated Formation Tops: Surface Mancos; Frontier 2261'; Dakota silt 2513'; Dakota ss 2608'; Cedar Mtn. 2717; Morrison 2769'; Entrada 3389'



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

SIGNED

Robert E. Lauth

TITLE

Geological Consultant

DATE

Nov. 29, 1977

(This space for Federal or State office use)

PERMIT NO.

43-019-30412

APPROVAL DATE

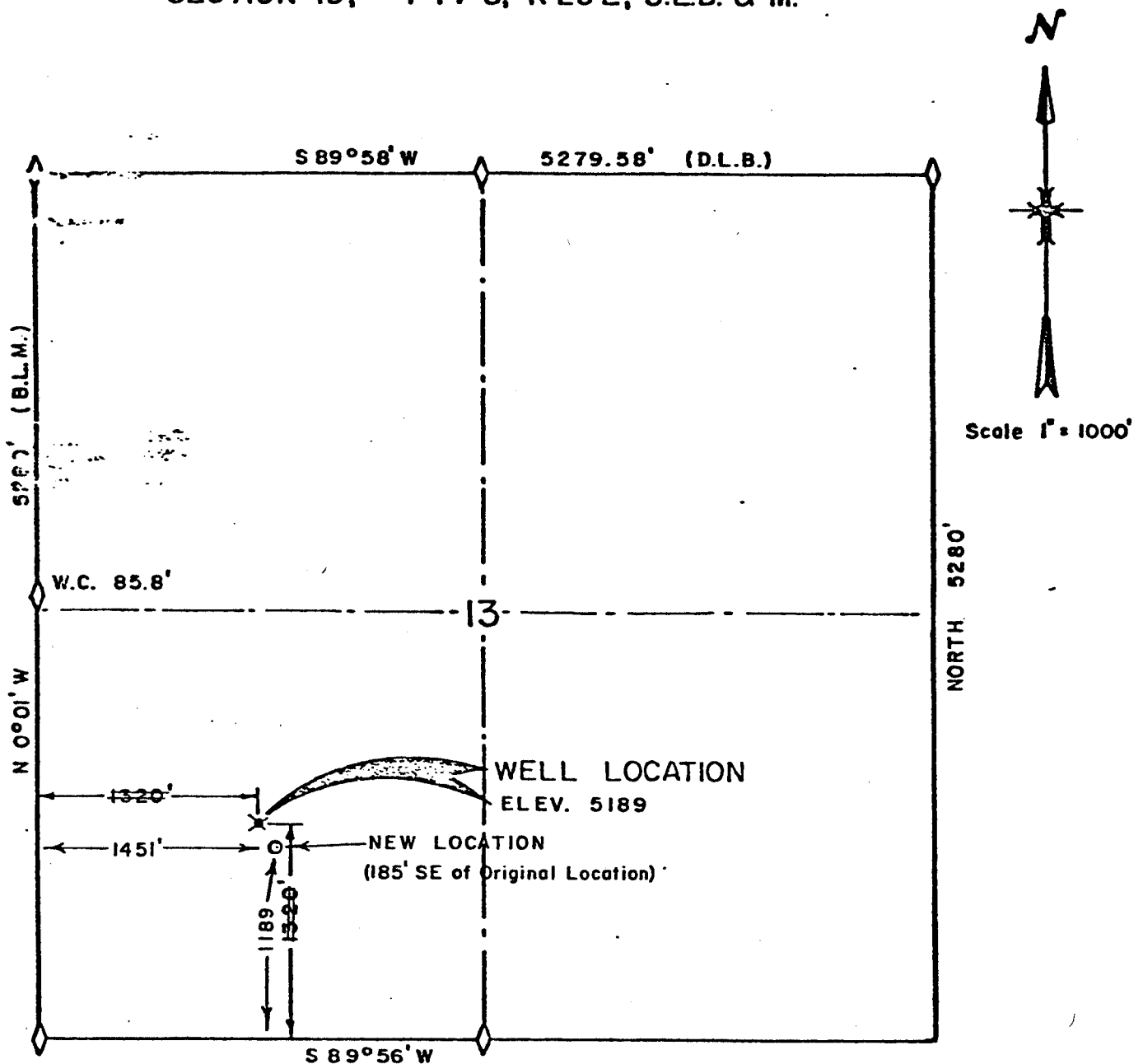
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION
 1320 FT. E.W.L. - 1320 FT. N.S.L.
 SECTION 13, T 17 S, R 25 E, S.L.B. & M.



APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING

DATE: Dec. 4 - 1978

BY: Cliff B. Tigher

I, David L. Bear do hereby certify that this plat
 is plotted from notes of a field survey made under my
 direct responsibility, supervision and checking on
July 12, 1977.

David L. Bear
 Registered Land Surveyor

WESTERN ENGINEERS, INC.
 WELL LOCATION
 A. LANSDALE
 13-13 LANSDALE GOV'T
 GRAND COUNTY, UTAH
 SURVEYED D.L.B. DRAWN R.W.O.
 GRAND JUNCTION, COLO. 7/13/77

LEASE U-31792 DATE Jan 5, 78

WELL NO. 13-13

LOCATION: 1/4 SW 1/4, SEC. 13, T. 17S, R. 25E

FIELD BAR Creek COUNTY Grand STATE Ut

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

I. PROPOSED ACTION

A. Landsdale PROPOSES TO DRILL AN OIL AND
(COMPANY)
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 3400' FT. TD. 2) TO CONSTRUCT A
DRILL PAD 150 FT. X 250 FT. AND A RESERVE PIT 10' FT. X 45' FT.
3) TO CONSTRUCT 24 FT. WIDE X 3400' MILES ACCESS ROAD AND UPGRADE
~~FT. WIDE X~~ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO CONSTRUCT
☒ GAS ☐ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD
AND ☐ TRUCK ☒ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN IN
not known at this time.
SECTION 13, T. 17S, R. 25E

2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).

(1) TOPOGRAPHY: ☒ ROLLING HILLS ☒ DISSECTED TOPOGRAPHY ☒ DESERT
OR PLAINS ☐ STEEP CANYON SIDES ☐ NARROW CANYON FLOORS ☐ DEEP DRAINAGE
IN AREA ☐ SURFACE WATER area of well site on rel. flat
area some small drainage in area -

(2) VEGETATION: ☒ SAGEBRUSH ☐ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND
(CULTIVATED) ☒ NATIVE GRASSES ☐ OTHER

(3) WILDLIFE: ☐ DEER ☐ ANTELOPE ☐ ELK ☐ BEAR ☐ SMALL
MAMMAL ☐ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER _____

(4) LAND USE: ☐ RECREATION ☐ LIVESTOCK GRAZING ☐ AGRICULTURE
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☐ OIL & GAS OPERATIONS

REF: BLM UMBRELLA EAR
USFS EAR
OTHER ENVIRONMENTAL ANALYSIS

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE
DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND
SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED 185' SE TO AVOID 1/4-1/4 line
☐ LARGE SIDEHILL CUTS ☒ ^{Minor} NATURAL DRAINAGE ☒ OTHER Should make a good well site natural clearing.

4) Stock pile 1' top soil S end of pad - no culverts in road - dry crossings.

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6)

6. DETERMINATION:

(THIS REQUESTED ACTION ~~(DOES)~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED Jan 5, 78

INSPECTOR J. Evans.



U. S. GEOLOGICAL SURVEY
CONSERVATION DIVISION - OIL & GAS OPERATIONS
SALT LAKE CITY DISTRICT

operator canceled 1st onsite, given low priority (bottom of stack) inspite of Jan 5, 78 onsite. 1-20-78 JZ

To: District Engineer,

NID

[illegible]

Competency of beds at proposed casing setting points: ok

Additional logs or samples needed: none

* Where applicable note:

1. Potential oil and gas productive zones
2. Zones bearing fresh water
3. Possible lost circulation zones
4. Zones with abnormal pressure
5. Zones with abnormal temperature
6. Other minerals such as coal, oil shale, potash, etc.

Signed:

Geologist

Date: 12-22-77

DEVELOPMENT PLAN FOR SURFACE USE:

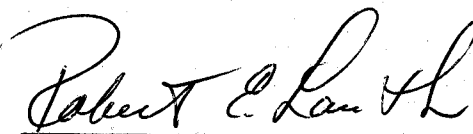
A. Lansdale (U-31792)
Lansdale-Govt No. 13-13 well
C SW/4 Sec. 13 T17S R25E
Grand Co., Utah
400 acre drill unit consisting of
S/2 & S/2 NW/4 Sec. 13 T17S R25E SLM

1. Existing Roads: See Exhibit No. 1 Topography Map.
2. Planned Access Roads: See Exhibit No. 1. It is proposed to use the existing access road to the Lansdale 14-1 well and to improve as needed. Will construct approximately 3400 feet of new road in the SE/4 of Sec. 14 and approximately 1500 feet of new road in the SW/4 of Sec. 13. Install culverts as required for drainage. Roadway to be approximately 24 feet wide.
3. Location of Existing Wells: See Exhibit No. 2.
4. Location of Production Facilities: This is a proposed gas well test. A small production unit may be required and would be installed on the location pad after drilling is completed.
5. Location and Type of Water Supply: Very little required since it will be an air drilled hole. The fresh water used will be hauled probably from the Colorado River near Mack, Colorado, approximately 15 miles east.
6. Source of Construction Materials: None required.
7. Handling of Waste Materials:
 - a) Liquid wastes to be retained in earthen reserve pit.
 - b) Burnable waste to be placed in a burn pit and burned at appropriate times.
 - c) Non-burnable waste to be placed near burn pit and buried or hauled off on completion.
 - d) Latrine facilities to be furnished by Contractor and waste hole filled on completion.

8. Ancillary Facilities: None required.
9. Wellsite Layout: See Exhibit No. 3
10. Plans for Restoration of Surface: Upon completion of drilling, the waste pits to be fenced until liquids evaporate sufficiently for filling. Fill and grade down to conform as near as possible to topography and reseed per BLM specifications.
11. Other Information: Surface area of the proposed road and location is in a slightly sandy clay soil of the Mancos formation. Vegetation is sparse - occasional sagebrush.
12. Operator's Representative: Ross L. Jacobs is acting field agent for this operation. Office and residence telephone is 303:243-9685 at 405 Mayfield Drive, Grand Junction, Colorado 81501. Mobile No. 245-3660 Unit 464.
Robert E. Lauth, APGS No. 1366, a geological consultant is the operator's geologist. Office telephone is 303:247-0025 at 960 E 2nd Ave., Durango, Colorado 81301. Residence telephone is 303:247-3190 at 2020 Crestview Drive, Durango, Colorado 81301.
13. Certification:

I hereby certify that I am familiar with the conditions which presently exist on the proposed drillsite and roadway. I was unable to be present on October 15, 1977 when an archaeological survey was performed by Dr. Dale L. Berge. The operator's representative at that time was Mr. Don Redman, then living in Moab, Utah. That the statements made in this plan are, to the best of my knowledge, are true and correct; and, that the work associated with the operations proposed herein will be supervised by Ross L. Jacobs, drilling performed by Jacobs Drilling Company or other prudent Contractor, dirt work by a contractor of Ross Jacob's choice and other sub-contract work to be in conformity with this plan and the terms and conditions under which it is approved.

Date: December 7, 1977



Robert E. Lauth

Township 17 S, Range 25E, County GRAND, State UTAH

Island Township Plat

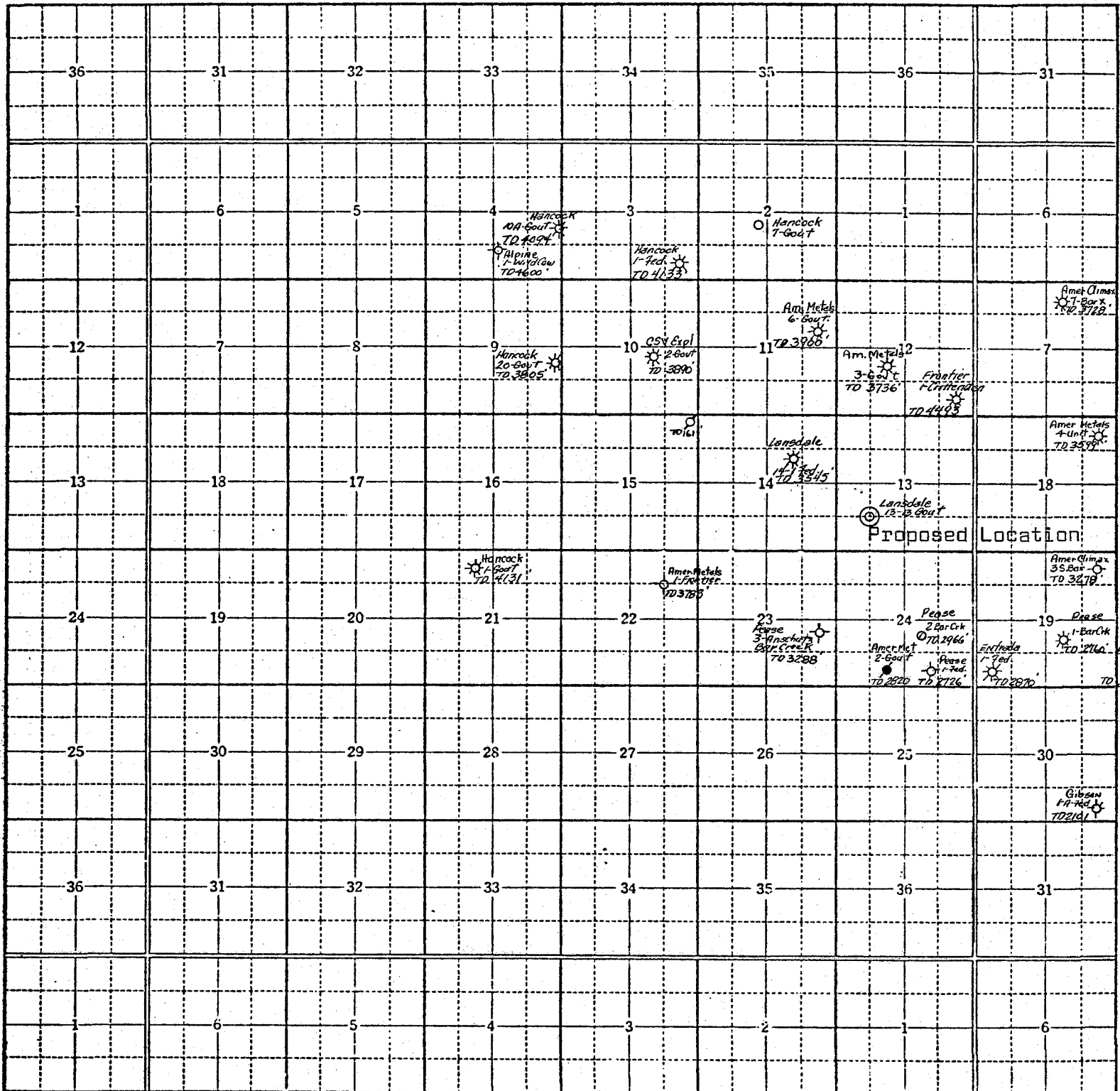
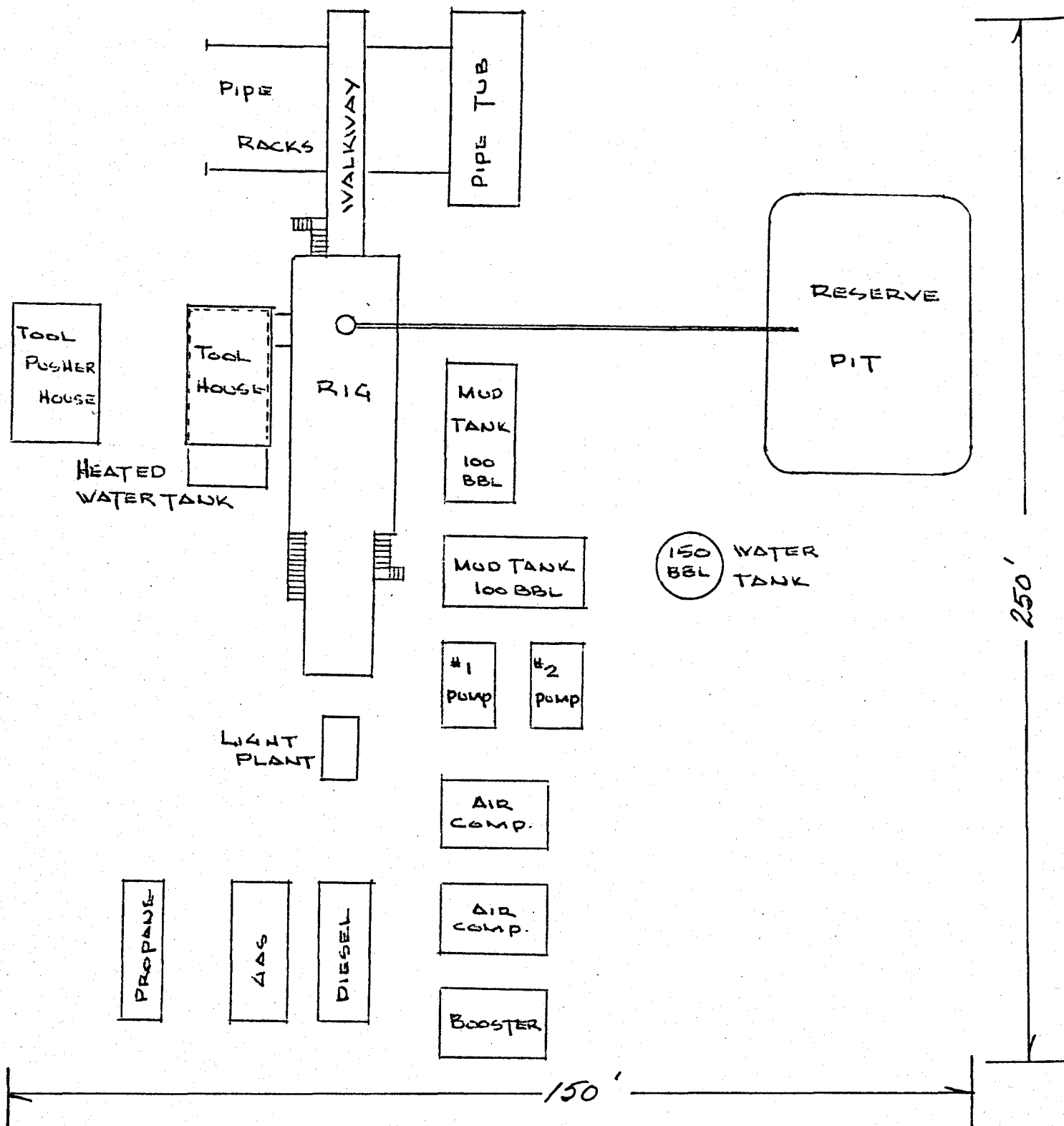


EXHIBIT NO. 2

A.Lansdale Govt No. 13-13

CSW Sec 13 T17S R25E



OPERATOR

DRILLER

EXHIBIT NO. 3

A. LANSDALE
No. 13-13 Lansdale Govt
CSW Sec. 13 T17S R25E
Grand County, Utah

JACOBS DRILLING Co.
ROSS L. JACOBS
405 MAYFIELD DR.
GRAND JUNCTION, CO. 81501
303: 243-9685

CULTURAL RESOURCE EVALUATION

for

FORTUNE OIL COMPANY

)A. LANSDALE (

Wells:

No. 1 Lansdale Deep Test
No. 2 Lansdale Deep Test
No. 3 Lansdale Deep Test
13-13 Government

by

Dale L. Berge, Ph. D.
Archaeologist

October, 1977

INTRODUCTION

On October 15, 1977, an archaeological survey of four drill hole sites and access roads to the location were completed on federal property administered by the Bureau of Land Management. This land is to be impacted by the scheduled construction of drill hole pads measuring 250 feet by 150 feet and access roads with a corridor of 25 feet. This project was done at the request of Mr. Don Redman representative of Fortune Oil Company, Garden Grove, California.

This inventory was completed in order to comply with legal provisions contained in the "Act for Preservation of American Antiquities", of 1906 (34 Stat. 225, 16 U.S.C. 431 et. seq.), the National Environmental Policy Act of 1969 (83 Stat. 852, 42 U.S.C. 431 et. seq.) Executive Order 11,593, and Utah State Antiquities Act of 1973.

The intensive archaeological survey completed for this project was accomplished under the authority of Federal Antiquities permit number 77-Ut-035 (M-8) and authorization from the Moab District, Bureau of Land Management.

The project was under the direction of Dr. Dale L. Berge, Department of Anthropology and Archaeology, Brigham Young University, who was assisted by Mr. T. Michael Smith, crew chief for the project, and Jeff Bentley, graduate students in the Department of Anthropology and Archaeology, Brigham Young University.

SURVEY

This intensive archaeological survey was conducted by zig-zagging across the drill hole sites and access roads to observe any surface indications of past cultural activity. No cultural activity, such as flaking detritus, stone tools, structures, and so forth, were observed at these locations.

The following observations at each drill hole location and access road were made:

No. 1 Lansdale Deep Test

Drill Hole: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 23, T18S, R25E, SLM
Access Road: Sections 14 and 23, T18S, R25E, SLM

This drill pad is located on a flat, level area immediately north of a small drainage channel in the southeast quarter of section 23, Township 18 South, Range 25 East, Salt Lake Meridian. Clay soils characterize the pad area and sparse sage vegetation is found along the drainage.

Approximately three-quarters of a mile of access road was surveyed; the road runs north from the pad area until joining the southerly extension of a previously existing dirt road. Grass and sage vegetation was sparse along the access road.

No cultural materials were located along the access road corridor, or the drill hole location.

No. 2 Lansdale Deep Test

Drill Hole: NW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 18, T18S, R26E, SLM
Access Road: N $\frac{1}{2}$ NE $\frac{1}{4}$, Section 18, T18S, R26E, SLM

This drill site is located on a nearly level, northeasterly exposed slope in the north-east of section 18. The clay soils are sparsely populated with sage and easily seen by surveyors.

The access road flagged into the pad area was from the pad to an existing dirt road in a generally easterly direction for approximately three-eighths of a mile. Sparse sage and grasses are present along the route.

No cultural materials were found along the access route or pad area.

No. 3 Lansdale Deep Test

Drill Hole: SE $\frac{1}{4}$, NE $\frac{1}{4}$, Section 31, T17S, R26E, SLM
Access Road: NE $\frac{1}{4}$, Section 31, S $\frac{1}{2}$ Section 30, T17S, R26E, SLM

This site is located on a flat area between two drainages which continue on to an alluvial plain. The soil is a sandy clay with low sage vegetation.

The access road is about three-quarters of a mile long in a northwesterly direction. The same type of vegetation is present.

No cultural material was found at the drill site or along the access road.

13-13 Government

Drill Hole: SW $\frac{1}{4}$, SW $\frac{1}{4}$ Section 13, T17S, R25E, SLM

Access Road: SW $\frac{1}{4}$ Section 13, N $\frac{1}{2}$ SE $\frac{1}{4}$ Section 14, T17S, R25E, SLM

This site is located on flat topography with a slight rise to the west.
The soil is a fine clay. Vegetation is low, sparse sagebrush.

The access road is approximately one mile long in the same soil and topography.

No cultural materials were observed at the drill hole site or along the access road.

Recommendations

<u>Well</u>	<u>Location</u>	<u>Clearance Status</u>
No. 1 Lansdale	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 23 T18S, R25E, SLM Grand County, Utah Area: 250 feet x 150 feet Road Corridor: 25 feet	Recommended
No. 2. Lansdale	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 18 T18S, R26E, SLM Grand County, Utah Area: 250 feet x 150 feet Road Corridor: 25 feet	Recommended
No 3. Lansdale	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 31 T17S, R26E, SLM Grand County, Utah Area: 250 feet x 150 feet Road Corridor: 25 feet	Recommended
13-13 Government	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 13 T17S, R25E, SLM Grand County, Utah Area: 250 feet x 150 feet Road Corridor: 20 feet	Recommended

Because no cultural material was discovered in the areas surveyed for the proposed drill hole sites and access roads, it is recommended that cultural clearance be granted to the Fortune Oil Company for this construction work. In the event that any subsurface archaeological remains are exposed during the proposed project. A qualified archaeologist should be called to assess the situation and/or take the necessary conservation measures.

December 14, 1977

A. Lansdale
P.O. Box 68
Garden Grove, California 92683

Re: Well No. Lansdale-Gov't. 13-13
Sec. 13, T. 17 S, R. 25 E,
Grand County, Utah

Dear Mrs. Lansdale:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 165-2.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling

Further, it is requested that this office be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30412.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/sw
cc: U.S. Geological Survey

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

August 17, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

A. Lansdale
P. O. Box 68
Garden Grove, California 92683

Re: PLEASE SEE ATTACHED LIST

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK

ATTACHMENT-MONTHLY REPORT OF OPERATIONS REQUEST

- 1- Well No. Federal 3-31
Sec. 31, T. 17S, R. 26E,
Grand County, Utah
February 1978 thru' June 1978
- 2- Well No. Federal 1-23
Sec. 23, T. 18S, R. 25E,
Grand County, Utah
January 1978 thru' June 1978
- 3- Well No. Federal 2-18
Sec. 18, T. 18S, R. 26E,
Grand County, Utah
January 1978 thru' June 1978
- 4- Well No. Federal 13-13
Sec. 13, T. 17S, R. 25E,
Grand County, Utah
January 1978 thru' June 1978
- 5- Well No. Lansdale-Gov't. 12-X
Sec. 31, T. 18S, R. 25E,
Grand County, Utah
April 1977 thru' June 1978



ENVIRONMENTAL ENGINEERING COMPANY

Professional Engineering Services

1720 So. Poplar
Suite 5
Casper, Wyoming 82601
Tel. (307) 234-6186
266-6314

November 28, 1978

Jack Feight, Director
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116



Re: Drilling application revised
as per plat for well #13-13
A. Lansdale, U-31792, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Sec. 13, T. 17 S., R. 25 E.,
Grand County, Utah

Dear Mr. Feight:

Enclosed herewith are three plats showing the change of
location discussed on the aforementioned well.

We certainly appreciate your cooperation in approving this.

Thank you very much.

Very truly yours,

Frank C. Sieglitz
Environmental Engineering Co.

Enclosures

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Dec. 4, 1978

BY: Chas B. Feight

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

A. Lansdale

3. ADDRESS OF OPERATOR

P. O. Box 68, Garden Grove, California 92688

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1320' FWL; 1320' FSL

At proposed prod. zone 1189'

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1320'

16. NO. OF ACRES IN LEASE

400 acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL

400 acres

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.None on
Lease

19. PROPOSED DEPTH

3400'

20. RO-ARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5189' Grd (Ungraded)

22. APPROX. DATE WORK WILL START*

On approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8	36#	150'	135 sx 2% CaCl to surface
7 7/8"	4 1/2	10.5#	3400'	200 sx

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State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1528 West North Temple
Salt Lake City, Utah 84116

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert E. Lauth

TITLE

Geological Consultant

DATE

Nov. 29, 1977

(This space for Federal or State office use)

P.O. Box 776, Durango, Colo. 81301

PERMIT NO.

APPROVAL DATE

APPROVED BY

L. P. Kzola

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 30 1978

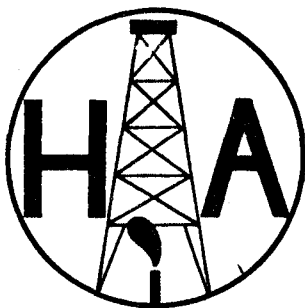
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

NECESSARY FLARING OF GAS DURING
DRILLING AND COMPLETION APPROVED
SUBJECT TO ROYALTY (NTL-4)

State of A



HAYMAKER & ASSOCIATES

Professional Engineering Services

1720 S. Poplar, Suite 5, Casper, Wyoming 82601

Ph. (307) 234-6186

August 24, 1979

Edgar W. Guynn, Dist. Eng.
U. S. Geological Survey
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Re: A. Lansdale Well #13-13,
SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 13-T17S-R25E.,
S.L.M., U-31792, Bar Creek
Unit, Grand County, Utah

Dear Sir:

We are enclosing Well Completion or Recomple-
tion Report and Log, Form 9-330, for the subject
well.



Very truly yours,

HAYMAKER & ASSOCIATES

E. R. Haymaker
E. R. Haymaker, P.E. #2140

✓cc: State of Utah
with
Enclosures

2 Form 9-330
2 sets Logs - CN-FD, DI-L, CB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR					
A. Lansdale					
3. ADDRESS OF OPERATOR c/o Haymaker and Associates 1720 South Poplar, Suite 5, Casper, Wyoming 82601					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1,189' FSL & 1,451' FWL					
At top prod. interval reported below					
Same					
At total depth					
Same					
14. PERMIT NO.		DATE ISSUED			
43-019-30		12-4-78			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
12-11-78		12-23-78		12-31-78	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASING HEAD			
5,189' Gr.					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
3,540'		3,466'		No	
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
ROTARY TOOLS					25. WAS DIRECTIONAL SURVEY MADE
CABLE TOOLS					No
10 to 3,575'					
26. TYPE ELECTRIC AND OTHER LOGS RUN					
Dual Ind. Laterolog - Comp. Neut. Formation Dens. - Cement Bond					
27. WAS WELL CORED					
No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	36# K55	150'	12 1/4"	135 sx	None
7 7/8"	10.5# H40	3,540'	4 1/2"	75 sx	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	3,300	3,300			
31. PERFORATION RECORD (Interval, size and number)					
Perf. 3,322-32 w/2 shots per ft.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
None					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
12/23/78		D.S.T.			SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
12/23/78	2 Hrs.				63
WATER—BBL.	GAS-OIL RATIO				
0	NA				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
750	800			1,800	0
84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Vented					
TEST WITNESSED BY					
Ross Jacobs					
35. LIST OF ATTACHMENTS					
Two sets each: Dual Ind. Lat. - Comp. Neut. Form Dens. - Cement Bond Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
E. R. Haymaker		Cons. Eng., P. E. #2140		8/24/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

OVER.

INSIKU NS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrison Brushy Basin	3,104'	3,500'	Nat Gas	Frontier	2,632'	
				Dak. Silt	2,887	
				Dakota	3,004	
				Morrison Brushy Basin	3,104	
				Salt Wash	3,500	
				T. D.	3,540	
				P.B. T.D.	3,466	

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Division of Oil, Gas and Mining
355 West North Temple,
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

March 12, 1985

Re: Additions to Producing Entity Action Form

Gentlemen:

Operating as Gililland Energy Corporation, a Utah corporation, I have acquired the following wells in addition to the wells listed on the attached form:

T17S, R25E, Grand County, Utah

Section 13: SWSW 43-019-30412 Brushy Basin
Lansdale Fed. 13-13 Well

Section 14: SWNE 43-019-30279 Brushy Basin
Lansdale Fed. 14-1 Well

T18S, R25E, Grand County, Utah

Section 27: NWSW 43-019-30037 Morrison
Lansdale Gov't #8 Well

Section 27: SESE 43-019-30996 Morrison
Lansdale Gov't 27-44 Well
(Formerly the West Bitter Creek 27-44 Well)

Section 33: SWSE 43-019-20247 Morrison
Lansdale Gov't #1 Well

Section 35: SWNW 43-019-30017 Morrison
Lansdale Gov't #15

T19S, R25E, Grand County, Utah

Section 3: NWSW 43-019-30003 Entrada
Lansdale #4

Should you have any questions, please call.

Sincerely,



Daymon D. Gililland
President of Gililland Energy Corporation

RECEIVED

MAR 18 1985

DIVISION OF OIL
& MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED APR 29 1985 DIVISION OF OIL GAS & MINING	5. LEASE DESIGNATION AND SERIAL NO. U-31792	
2. NAME OF OPERATOR A. Lansdale			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Security Pacific National Bank P.O. Box 7120, Newport Beach, CA 92658			7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SWSW			8. FARM OR LEASE NAME 9. WELL NO. Lansdale Federal #13-13	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Brushy Basin
				11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 13, T17S, R25E
				12. COUNTY OR PARISH Grand
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Change of Operator ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The new operator of the above referenced well effective 12/31/84 is:

Mr. Daymon D. Gililland
 Gililland Energy Corporation
 P.O. Box 1844
 Grand Junction, CO 81502
 (303)241-3292

Security Pacific National Bank as Receiver/Trustee
 for the Receivership of A. Lansdale

18. I hereby certify that the foregoing is true and correct
 by: SIGNED Kenneth L. Stone TITLE Vice President DATE 4/24/85
Assistant Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT ORIGINAL COPY
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-31792
2. NAME OF OPERATOR Daymon D. Gililland		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o Stateline Nat. Gas, P.O. Box 3507, GAS & MINING Division, CO 81502		7. UNIT AGREEMENT NAME Winter Camp
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' fsl 1320' fwl, Sec 13, T17S, R25E		8. FARM OR LEASE NAME Lansdale - Gov't
14. PERMIT NO. # 43-019-30412		9. WELL NO. 13-13
15. ELEVATIONS (Show whether of, at, or, etc.) 5199 K.B.		10. FIELD AND POOL, OR WILDCAT Bar Creek
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, Sec 13 T17S, R25E, S1B&M
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE Grand Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
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PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) **

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

*Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**

Report of first production of unit well.

Well was put on production status for the first time on June 12, 1985.

Initial shut in pressure on tubing and casing: 652 psig csg; 636 psig tbq.

Initial delivery to pipeline: 190 MCFG/D The foregoing pressures were subsequent to 48 hour buildup, static shut in after 30 days plus was 835 psig

18. I hereby certify that the foregoing is true and correct

SIGNED

June 15, 1985
Burton W. Hancock

TITLE Agent for Daymon Gililland

DATE

June 15, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 29, 1985

Damon D. Gililland
P.O. Box 1844
Grand Junction, Colorado 81502

Gentlemen:

Re: Well No. Federal 14-1 - Sec. 14, T. 17S., R. 25E.,
Grand County, Utah - API #43-019-30279

Well No. Federal 13-13 - Sec. 13, T. 17S., R. 25E.,
Grand County, Utah - API #43-019-30412

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <div style="text-align: right; margin-right: 50px;">AUG 23 1985</div>		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">U-31792</div>																																				
2. NAME OF OPERATOR <div style="text-align: center;">BURTON W. HANCOCK</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <div style="text-align: center;"> </div>																																				
3. ADDRESS OF OPERATOR <div style="text-align: center;">1799 Hamilton Avenue, Suite 204, San Jose, California</div>		7. UNIT AGREEMENT NAME <div style="text-align: center;">Winter Camp</div>																																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <div style="text-align: center;">1320' FSL 1320 FWL</div>		8. FARM OR LEASE NAME <div style="text-align: center;">Lansdale</div>																																				
14. PERMIT NO. <div style="text-align: center;">43-019-30412</div>		9. WELL NO. <div style="text-align: center;">13-13</div>																																				
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <div style="text-align: center;">5199 K.B.</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Bar-X</div>																																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>NOTICE OF INTENTION TO:</p> <table border="0"> <tr><td>TEST WATER SHUT-OFF</td><td><input type="checkbox"/></td><td>PULL OR ALTER CASING</td><td><input type="checkbox"/></td></tr> <tr><td>FRACTURE TREAT</td><td><input type="checkbox"/></td><td>MULTIPLE COMPLETE</td><td><input type="checkbox"/></td></tr> <tr><td>SHOOT OR ACIDIZE</td><td><input type="checkbox"/></td><td>ABANDON*</td><td><input type="checkbox"/></td></tr> <tr><td>REPAIR WELL</td><td><input type="checkbox"/></td><td>CHANGE PLANS</td><td><input type="checkbox"/></td></tr> <tr><td>(Other)</td><td colspan="3">New Operator</td></tr> </table> </div> <div style="width: 45%;"> <p>SUBSEQUENT REPORT OF:</p> <table border="0"> <tr><td>WATER SHUT-OFF</td><td><input type="checkbox"/></td><td>REPAIRING WELL</td><td><input type="checkbox"/></td></tr> <tr><td>FRACTURE TREATMENT</td><td><input type="checkbox"/></td><td>ALTERING CASING</td><td><input type="checkbox"/></td></tr> <tr><td>SHOOTING OR ACIDIZING</td><td><input type="checkbox"/></td><td>ABANDONMENT*</td><td><input type="checkbox"/></td></tr> <tr><td>(Other)</td><td colspan="3"> </td></tr> </table> <p align="center"><small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p> </div> </div>		TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	New Operator			WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>	(Other)				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Section 13 T17S, R25E</div>
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>																																			
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18. I hereby certify that the foregoing is true and correct SIGNED <u>Burton W. Hancock</u> TITLE <u>Operator</u> DATE <u>August 1, 1985</u>		13. STATE <div style="text-align: center;">Utah</div>																																				

To confirm: BURTON W. HANCOCK is the Operator of this well.

18. I hereby certify that the foregoing is true and correct

SIGNED Burton W. Hancock TITLE Operator DATE August 1, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
DEPARTMENT OF HEALTH

NORMAN H. BANGERTE, GOVERNOR

SUZANNE DANDOO, M.D., M.P.H., EXECUTIVE DIRECTOR

October 9, 1985
533-6146

RECEIVED

OCT 10 1985

Stateline Natural Gas
1048 Independent Avenue, Suite A-205
P. O. Box 3507
Grand Junction, Colorado 81502

DIVISION OF OIL
GAS & MINING

Re: Operation at the Lansdale
Government #13-13 Well of an
On-Site Unlined Pit for Disposal
of Produced Water, Section 13,
T17S, 25E, Grand County, Utah

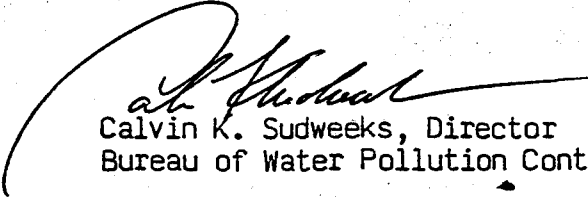
Dear Mr. Hancock:

The above referenced well is producing more than the 5 BWPD allowed for disposal in unlined pits. The use of the on-site unlined pit is in violation of the "Part VI, Utah Wastewater Disposal Regulations" (copy attached). This water must be collected in a lined pond or a holding tank and transported to an authorized disposal pit. As an alternative a lined pond of sufficient size to allow for evaporation of the water produced can be built according to design requirements specified in the above referenced regulation. A construction permit must be obtained from this office, for a disposal facility, prior to installation, by submitting a request with detailed plans and specifications.

A list of the approved disposal pits for the State of Utah is attached for your convenience. Arrangements for disposal of produced water in these pits is through the owner.

If you have any questions regarding the requirements for produced water disposal please contact Brian Nelson of this office.

Sincerely,


Calvin K. Sudweeks, Director
Bureau of Water Pollution Control

Enclosures:

cc: BLM - Moab Dist.
Southeastern Dist. Health Dept.
Division of Oil Gas and Mining

BLN:pa
357-2

KENNETH L. ALKEMA, DIRECTOR • DIVISION OF ENVIRONMENTAL HEALTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-31792 PGW-BBBSN	
2. NAME OF OPERATOR BURTON W. HANCOCK		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 120834	
3. ADDRESS OF OPERATOR 404 Petroleum Building, Billings, MT 59101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1451' FWL, 1189' FSL		8. FARM OR LEASE NAME Federal	
		9. WELL NO. Lansdale Govt. No. 13-13	
		10. FIELD AND POOL, OR WILDCAT State Line	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SW Sec. 13: T17S-R25E	
14. PERMIT NO. 43-019-30412	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5189' GL, 5199' KB	12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Returned well to production</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was returned to production on November 20, 1987, after having been shut-in since March 1, 1987 due to low productivity and a dispute over operatorship.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>James G. Routson</u>	TITLE <u>Agent for Operator</u>	DATE <u>December 2, 1987</u>
(This space for Federal or State office use)		

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO
U-31792 PGW/BRBSN
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for each proposal.)

030207

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
BURTON W. HANCOCK
3. ADDRESS OF OPERATOR
P. O. Box 989
Billings, MT. 59103
DIVISION OF
OIL, GAS & MINING
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1451' FWL, 1189' FSL
FEB 24 1988

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Lansdale Govt. No. 13-13

10. FIELD AND POOL, OR WILDCAT

State Line

11. SEC., T., E., M., OR S.E. AND
SURVEY OR AREA

SE 1/4 SW 1/4 Sec. 13: T17S-R25E

14. PERMIT NO.
43-019-30412

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5189' GL, 5199' KB

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

REPORT TO CHANGE OF ADDRESS ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately, please change the mailing address for Burton W. Hancock to the post office box shown above. The new street address is 402 Petroleum Building, Billings, Montana 59101. Phone numbers remain the same as submitted on a previous Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE

Agent for Operator

DATE February 15, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.